



Sean M. Gore  
President & Chief Executive Officer

November 9, 2016

Mr. Tod Holweger  
Department of Mineral Resources – Oil and Gas Division  
600 E. Boulevard Ave. – Dept 405  
Bismarck, North Dakota 58505-0840

**Re: Status of Global Geophysical Services, Inc.**

Dear Sir:

I am in receipt of your letters of October 18 and 21, 2016 requesting the Global Geophysical Services, Inc. ("Global") provide certain information to the Department of Mineral Resources of North Dakota related to Global's past activities in your state and provide an update on our current status.

Global entered bankruptcy in the United States on August 5, 2016 and reorganized itself under Chapter 11 of the Bankruptcy Code exiting bankruptcy as part of a pre-arranged plan with our senior lenders on October 3, 2016. As you may know, Global also went through a bankruptcy in 2014/2015 exiting that bankruptcy as a reorganized company on February 9, 2015.

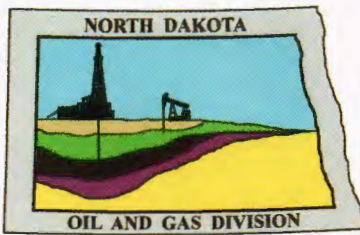
As a foundational element of the Plan approved by the bankruptcy court, Global is in the process of liquidating its remaining assets and winding down its operations across the Globe. Currently, we have fewer than 10 employees in North America all focused on selling Global's remaining assets and executing on an orderly wind down. We no longer have the staff nor access to the information to provide the various reports and affidavits required under the laws of North Dakota regarding work performed up to 5 years ago in your state. I can appreciate that these items should have been filed by certain subcontractors of the Company or the Company itself during the time activities were ongoing and can only offer my apologies for these items not being completed and properly filed with the Department of Mineral Resources.

Should you have any further questions or concerns, please don't hesitate to contact me directly.

Regards,

A handwritten signature in black ink that reads "Sean M. Gore".

Sean M. Gore



# Oil and Gas Division

Lynn D. Helms - Director      Bruce E. Hicks - Assistant Director

**Department of Mineral Resources**

Lynn D. Helms - Director

**North Dakota Industrial Commission**

[www.dmr.nd.gov/oilgas/](http://www.dmr.nd.gov/oilgas/)

October 18, 2016

Mr. Sean Gore  
Chief Executive Officer  
Global Geophysical Services, LLC  
Corporate Headquarters  
13927 South Gessner Road  
Missouri City, TX 77489 US

RE:    **Bankruptcy information**  
      **Geophysical Project paperwork**

Dear Mr. Gore,

It is my understanding that Global Geophysical has filed for Chapter 11 bankruptcy protection. Therefore, at time we are requesting a letter indicating the US Bankruptcy Court status and a revised Organization report (Form GE2A). Also, we are requiring all paperwork noted below be filed as soon as possible. Alternatively, please submit a letter indicating why the information cannot be provided.

<u>PROJECT</u>	<u>PAPERWORK REQUIRED</u>
Sidonia 3-D	Completion report, Completion affidavit and Affidavit ND Century Code (NDCC) was sent to landowners.
Were 3-D	Affidavit NDCC was sent to landowners.
Mason Unit VSP	Affidavit NDCC was sent to landowners.
Macallan 3-D Phase I	Plugging affidavit.
Russian Creek 3-D	Plugging report and Plugging affidavit.
Round Prairie 3-D Phase II	Completion report, Completion affidavit & Affidavit NDCC was sent to landowners.
Round Prairie 3-D	Plugging report, Plugging affidavit, and Affidavit NDCC was sent to landowners.
Marmon Prospect 3-D	Affidavit NDCC was sent to landowners.

Should you have questions, feel free to call.

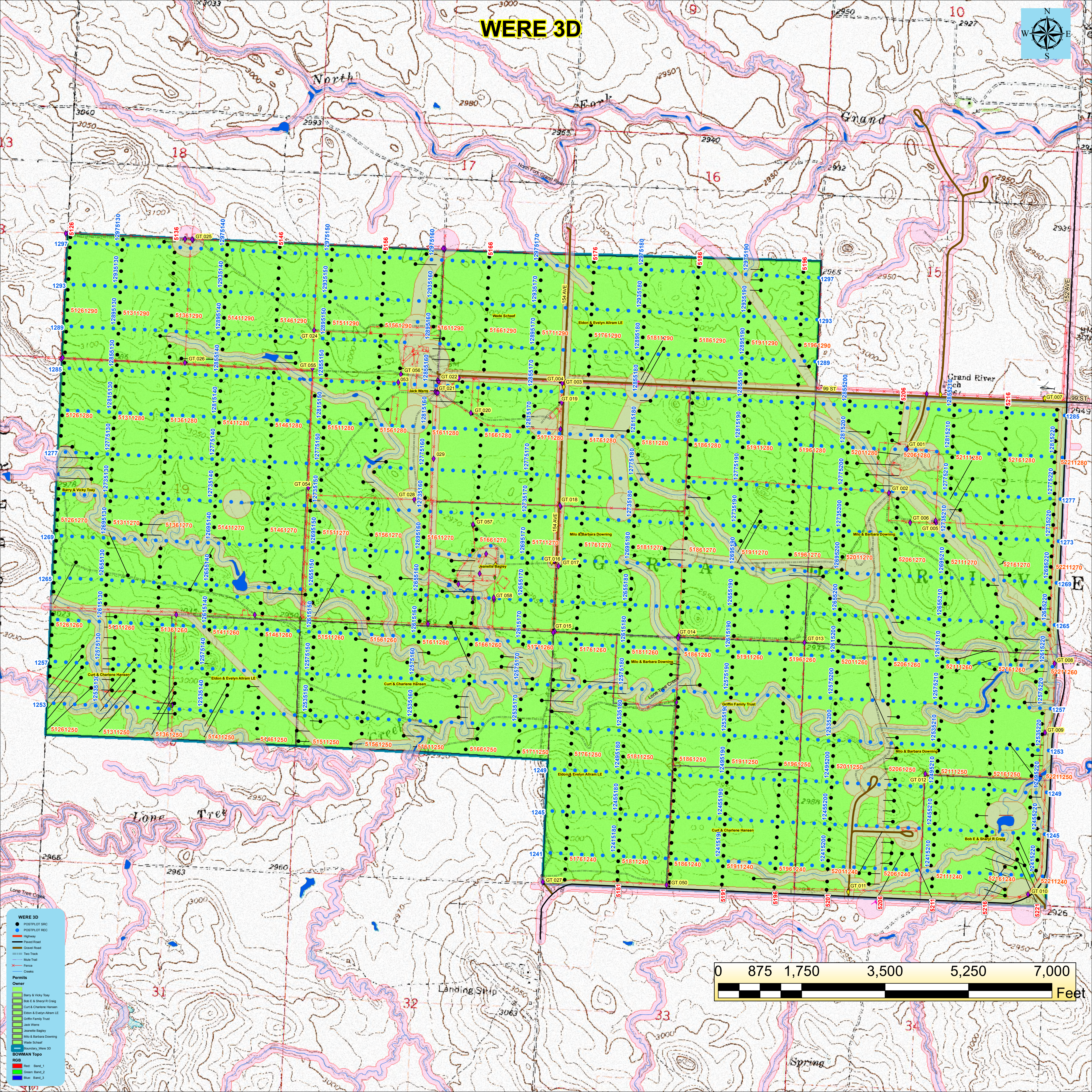
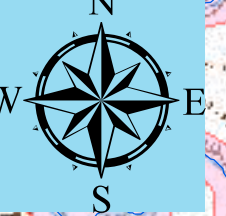
Sincerely,

Todd L. Holweger  
Geophysical Supervisor

Enclosures:

- Forms: Organization report, Completion report, Completion affidavit, Plugging report, Plugging affidavit.
- Copy of Sidonia 3-D permit letter
- Pertinent chapters from the North Dakota Century Code (NDCC).

# WERE 3D



**WERE 3D**

- POSTPLOT SRC
- POSTPLOT REC
- Highway
- Paved Road
- Gravel Road
- Trail
- Multi Trail
- Fence
- Creeks
- Permits
- Owner

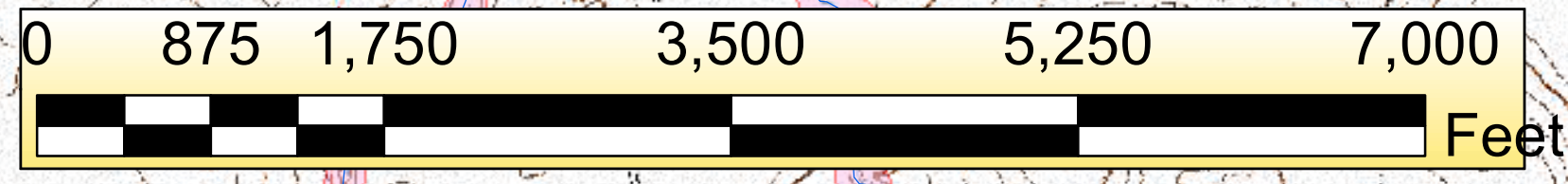
**Owner**

- Barry & Vicki Toy
- Bob E & Sheryl R Craig
- Curt & Charlene Hansen
- Eldon & Evelyn Allram LE
- Giffin Family Trust
- Jack Ware
- Janette Bagley
- Milo & Barbara Downing
- Wade Schaf
- Boundary\_Were 3D

**BOWMAN Topo**

**RGB**

- Red: Band\_1
- Green: Band\_2
- Blue: Band\_3





**GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B**

INDUSTRIAL COMMISSION OF NORTH DAKOTA  
OIL AND GAS DIVISION  
600 EAST BOULEVARD DEPT 405  
BISMARCK, ND 58505-0840  
SFN 51456 (03-2011)



PERMIT NAME (Required): Were 3 D

PERMIT NUMBER: 97-0239

**AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)**

STATE OF North Dakota )

COUNTY OF Bowman )

Before me, Beth Langhoff, a Notary Public in and for the said  
County and State, this day personally appeared Johnny Mesa

who being first duly sworn, deposes and says that (s)he is employed by Global Geophysical Services  
\_\_\_\_\_ , that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in  
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on  
the reverse side of this document are true.

Johnny Mesa  
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 9<sup>th</sup> day of January, 2014.

BETH LANGHOFF  
Notary Public  
State of North Dakota  
My Commission Expires December 23, 2017

Notary Public Beth Langhoff

My Commission Expires December 23, 2017



# GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA  
OIL AND GAS DIVISION  
600 EAST BOULEVARD DEPT 405  
BISMARCK, ND 58505-0840  
SFN 51456 (03-2011)

Permit No. <b>97-0239</b>	
Shot Hole Operations <b>NO</b>	*Non-Explosive Operations <b>Vibe</b>

## SECTION 1

Geophysical Contractor <b>Global Geophysical Services</b>	
Project Name and Number <b>Were 3D</b>	County(s) <b>Bowman County</b>
Township(s) <b>129N</b>	Range(s) <b>103W</b>
Drilling and Plugging Contractors	
Date Commenced <b>December 19, 2014</b>	Date Completed <b>January 9, 2014</b>

## SECTION 2

First S.P. # <b>5126-1250</b>	Last S.P. # <b>5221-1285</b>												
Loaded Holes (Undetonated Shot Points) <b>Vibes</b>													
S.P.#'s													
Charge Size													
Depth													
Reasons Holes Were Not Shot													

## SECTION 3

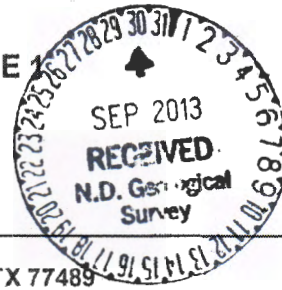
Flowing Holes and/or Blowouts S.P.#'s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

\*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



# GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA  
 OIL AND GAS DIVISION  
 600 EAST BOULEVARD DEPT 405  
 BISMARCK, ND 58505-0840  
 SFN 51459 (03-2011)



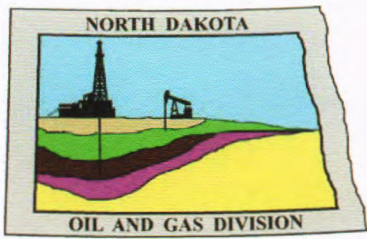
1) a. Company <b>Global Geophysical Services, Inc</b>		Address <b>13927 S Gessner Rd, Missouri City, TX 77489</b>			
Contact <b>Chuck Robinson</b>		Telephone <b>713-972-9200</b>		Fax <b>713-808-7828</b>	
Surety Company <b>Liberty Mutual Insurance Company</b>		Bond Amount <b>\$50,000.00</b>		Bond Number <b>20022180</b>	
2) a. Subcontractor(s) <b>Erickson Contract Surveying</b>		Address <b>333 10th Ave SE, Sidney, MT 59270</b>		Telephone <b>406-482-6606</b>	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager <b>Terry Reed</b>		Address (local) <b>Unknown</b>		Telephone (local) <b>251-589-9910</b>	
4) Project Name or Line Numbers <b>Were 3D</b>					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) <b>Non-Explosive 3D</b>					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D <b>NA</b>	<b>NA</b>	<b>NA</b>	<b>120</b>	<b>8.49</b>	
Size of Hole	Amt of Charge	Depth	Source points per in. mi.	No. of in. mi.	
2-D	<b>NA</b>	<b>NA</b>	<b>N/A</b>	<b>N/A</b>	
8) Approximate Start Date <b>October 10, 2013</b>			Approximate Completion Date <b>November 15, 2013</b>		

**THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS**

9) Location of Proposed Project - County <b>Bowman County</b>						
Section(s), Township(s) & Range(s)	Section	<b>16-22, 27-30</b>	T.	<b>129</b>	R.	<b>103</b>
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date <b>September 25, 2013</b>
Signature 	Printed Name <b>Chuck Robinson</b>	Title <b>Operations Supervisor</b>	
Email Address(es) chuck.robinson@globalgeophysical.com; terry.reed@globalgeophysical.com			

(This space for State office use)		<p align="center"><b>Permit Conditions</b></p> <p>* Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).</p> <p>* See attached letter.</p>
Permit No. <b>970239</b>	Approval Date <b>10/8/2013</b>	
Approved by 		
Title <b>Mineral Resources Permit Manager</b>		



# Oil and Gas Division

Lynn D. Helms - Director      Bruce E. Hicks - Assistant Director

**Department of Mineral Resources**

Lynn D. Helms - Director

**North Dakota Industrial Commission**

[www.dmr.nd.gov/oilgas](http://www.dmr.nd.gov/oilgas)

OCTOBER 8, 2013

The Honorable Sandi Tivis  
County Auditor  
104 1<sup>st</sup> St. NW  
Suite #1  
Bowman, ND 58623

RE: Geophysical Exploration  
Permit # 97-0239

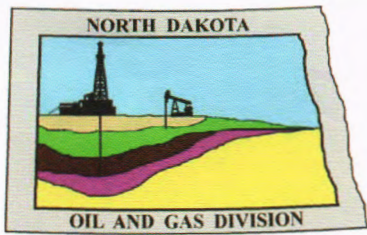
Dear Ms. Tivis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that GLOBAL GEOPHYSICAL SERVICES, INC. was issued the above captioned permit on OCTOBER 8, 2013 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger  
Mineral Resources Permit Manager



# Oil and Gas Division

Lynn D. Helms - Director      Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

[www.dmr.nd.gov/oilgas](http://www.dmr.nd.gov/oilgas)

OCTOBER 8, 2013

CHUCK ROBINSON  
OPERATIONS SUPERVISOR  
GLOBAL GEOPHYSICAL SERVICES, INC.  
13927 S. GESSNER RD.  
MISSOURI CITY, TX 77489

RE: WERE 3-D  
Geophysical Exploration Permit #97-0239  
BOWMAN COUNTY  
NON-EXPLOSIVE METHOD

Dear MR. ROBINSON:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from OCTOBER 8, 2013. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) NON-EXPLOSIVE exploration methods may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing springs.** Review the following conditions for your permit:

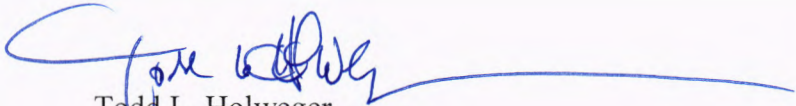
1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
  - a. Completion Report,
  - b. Completion Affidavit,
  - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
  - d. SD card or email: [ttorstenson@nd.gov](mailto:ttorstenson@nd.gov) with all source and receiver points,
  - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.



4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
  - a. Plugging Report
  - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger  
Mineral Resources Permit Manager

